



Gulf Power®

Section No. VI
Third Revised Sheet No. 6.80
Canceling Second Revised Sheet No. 6.80

**RATE SCHEDULE RTP
LIMITED AVAILABILITY RATE
REAL TIME PRICING
(OPTIONAL SCHEDULE)**

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EFFECTIVE DATE
March 29, 2019

AVAILABILITY:

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than 500 kilowatts (kW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than 500 kilowatts (kW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than 500 kilowatts (kW).

APPLICABILITY:

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge: \$1,000.00

ISSUED BY: Charles S. Boyett



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Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided¹. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of projected hourly Southern System Lambdas for that period. The result is a Multiplier, "M", for each of the three periods. These multipliers will be reviewed periodically and adjusted as needed.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

¹ Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.

ISSUED BY: Charles S. Boyett



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MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

NOTIFICATION OF HOURLY PRICES:

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

TERM OF CONTRACT:

Service under this rate schedule shall be for a period of one (1) year.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

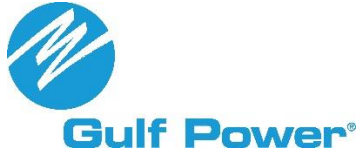
TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

ISSUED BY: Charles S. Boyett



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January 1, 2021

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FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

STORM PROTECTION:

See Sheet No. 6.31

STORM PROTECTION:

See Sheet No. 6.25

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tiffany Cohen