

Section No. IV Eleventh Revised Sheet No. 4.21 Canceling Tenth Revised Sheet No. 4.21

PAGE	EFFECTIVE DATE
	March 29, 2019

#### 5.6 (Continued)

Customer shall be responsible for making mutually satisfactory arrangements to ensure payment within this additional extension of time for service provided by the Company and for which payment is past due, or to make other arrangements for meeting medically essential needs.

No later than 12 noon one day prior to the scheduled disconnection of service of a Medically Essential Service Customer, the Company shall attempt to contact such customer by telephone in order to provide notice of the scheduled disconnect date. If the Medically Essential Service Customer does not have a telephone number listed on the account, or if the utility cannot reach such customer or other adult resident of the premises by telephone by the specified time, a field representative will be sent to the residence to attempt to contact the Medically Essential Service Customer, no later than 4 p.m. of the day prior to scheduled disconnection. If contact is not made, however, the Company may leave written notification at the residence advising the Medically Essential Service Customer of the scheduled disconnect date; thereafter, the Company may disconnect service on the specified date. The Company will grant special consideration to a Medically Essential Service Customer in the application of Rule 25-6.097(3) of the Florida Administrative Code.

In the event that a customer is certified as a Medically Essential Customer, the customer shall remain solely responsible for any backup equipment and/or power supply and a planned course of action in the event of a power outage. The Company does not assume, and expressly disclaims, any obligation or duty: to monitor the health or condition of the person requiring medically essential service; to insure continuous service; to call, contact, or otherwise advise of service interruptions; or, except expressly provided by this section, to take any other action (or refrain from any action) that differs from the normal operations of the Company.

## PART VI UNDERGROUND DISTRIBUTION FACILITIES

6.1 <u>DEFINITIONS</u>. The following words and terms, when used in these Rules, shall have the meaning indicated:

<u>APPLICANT</u> - Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision, commercial project or individual enterprise and applying for the construction of underground electric distribution facilities.

<u>BUILDING</u> - Any structure, within a subdivision, designed for residential occupancy and containing less than five (5) individual dwelling units.

**COMMISSION** - The Florida Public Service Commission.

<u>DIRECT BURIAL</u> - A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.

<u>DISTRIBUTION FACILITIES</u> - Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

<u>FEEDER MAIN</u> - A three-phase primary installation which serves as a source for primary laterals and loops.

ISSUED BY: Charles S. Boyett



## Section No. IV Eighth Revised Sheet No. 4.22 Canceling Seventh Revised Sheet No. 4.22

PAGE	EFFECTIVE DATE
	August 6, 2020

#### SECTION VI UNDERGROUND DISTRIBUTION FACILITIES

6.1 The following words and terms, when used in these Rules, shall have the meaningindicated:

<u>APPLICANT</u> - Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision or dwelling unit, commercial project or individual enterprise and applying for the construction of underground electric distribution facilities.

<u>BACKBONE</u> – The distribution system, excluding feeder and that portion of the service lateral which is on the lot being served by that service lateral.

<u>BUILDING</u> - Any structure, within a subdivision, designed for residential occupancy and containing less than five (5) individual dwelling units, excluding a townhouse unit.

<u>CABLE IN CONDUIT SYSTEM</u> – Underground residential distribution systems where all underground primary, secondary, service, and street light conductors are installed in direct buried conduit. Other facilities associated with cable in conduit, such as transformers, may be above ground.

COMMISSION - The Florida Public Service Commission.

COMPANY - Gulf Power Company

<u>DISTRIBUTION SYSTEM</u> - Electric service facilities consisting of primary and secondary conductors, service laterals, conduits, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

<u>DWELLING UNIT</u> – A single unit providing complete, independent living facilities for one or more persons including permanent provisions for living, sleeping, eating, cooking, and sanitation.

<u>FEEDER MAIN</u> - A three-phase primary installation, including switches, which serves as a source for primary laterals and loops through suitable overcurrent devices.

FINAL GRADE - The ultimate elevation of the ground, paved or unpaved, which will prevail in a subdivision or tract of land.

<u>MOBILE HOME (TRAILER)</u> - A vehicle or conveyance, permanently equipped to travel upon the public highways, that is used either temporarily or permanently as a residence or living quarters.

<u>MULTIPLE-OCCUPANCY BUILDING</u> - A structure erected and framed of component structural parts and designed to contain five or more individual dwelling units.

OVERHEAD SYSTEM - Distribution system consisting of primary, secondary and service conductors and aerial transformers supported bypoles.

<u>PRIMARY LATERAL</u> - That part of the electric distribution system whose function is to conduct electricity at the primary level from the feeder main to the transformers. It usually consists of a single-phase conductor or insulated cable, with conduit, together with necessary accessory equipment for supporting, terminating and disconnecting from the primary mains by a fusable element.

<u>SERVICE LATERAL</u> - The entire length of underground service conductors and conduit between the distribution source, including any risers at a pole or other structure or from transformers, from which only one point of service will result, and the first point of connection to the Service Entrance Conductors in a terminal or meter box outside the building wall.

<u>SERVICE ENTRANCE CONDUCTORS</u> – The Customer's conductors from point of connection at the service drop or service lateral to the service equipment.

<u>SUBDIVISION</u> - The tract of land which is divided into five (5) or more building lots or upon which five or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings.



## Section No. IV Fifth Revised Sheet No. 4.23 Canceling Fourth Revised Sheet No. 4.23

PAGE	EFFECTIVE DATE
	August 6, 2020

TRENCH MILE - The length of trench in miles required for underground primary cables.

<u>TOWNHOUSE</u> - A one-family dwelling unit of a group such that units are separated only by fire walls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities and shall otherwise be independent of one another.

#### **6.2 GENERAL**

#### 6.2.1 Application

Underground electric distribution facilities may be offered in lieu of overhead facilities in accordance with these Rules and Regulations.

- (a) New Residential Subdivisions (SECTION 6.3)
- (b) New Service Laterals from Overhead Systems (SECTION 6.4)
- (c) Replacement of Existing Overhead and Underground Service Laterals (SECTION 6.5)
- (d) New Multiple-Occupancy Buildings (SECTION 6.6)
- (e) Installation of Underground Electric Distribution Facilities for New Construction (SECTION 6.7)
- (f) Installation of Underground Electric Distribution Facilities for Conversion of Overhead Electric Distribution Facilities (SECTION 6.8)
- (g) Installation of Underground Electric Distribution Facilities to Small Commercial/Industrial Customers (SECTION 6.9)

## 6.2.2 <u>Early Notification and Coordination</u>

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. It is the Applicant's responsibility to insure that close cooperation is maintained with the Company throughout the planning and construction stages by the architect, the builder, and the consulting engineers to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various subgrade installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant paying any additional costs incurred by the Company.

Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Agreement for Underground Construction Standards under Standard Contract Forms. Failure to execute said agreement within 180 days after the delivery by Gulf Power Company of a binding cost estimate shall result in forfeiture of the deposit made. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new binding cost estimate. For good cause Gulf may extend the 180-day time limit. Upon execution of the Agreement for Underground Construction Standards, payment in full of the differential cost specified in the binding cost estimate, and compliance with the requirements of this tariff, Gulf shall proceed to install the facilities identified in a timely manner.

As a condition precedent to the conversion of any overhead distribution facilities, the Company may require that the Applicant obtain executed agreements with all affected pole licensees (e.g. telephone, cable TV, etc.) for the simultaneous conversion of those pole licensees' facilities and provide Gulf with a copy of the Agreement(s). Such agreements shall specifically acknowledge that the affected pole licensee will coordinate the conversion with Gulf and other licensees in a timely manner so as to not create unnecessary delays. Failure to present to Gulf Power Company executed copies of any necessary agreements with affected pole licensees within 180 days after delivery of the binding cost agreement to the Applicant shall result in forfeiture of the deposit paid for the binding cost estimate, the return of any differential cost paid for the binding cost estimate, the return of any differential cost paid less any actual cost incurred, and the termination of any Agreement For Underground Construction Standards entered into between the Applicant and Gulf Power Company.

## 6.2.3 Changes to Plans

The Applicant shall pay for all additional costs imposed on the Company by the Applicant including, but not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision layout or final grade.



## Section No. IV Eighth Revised Sheet No. 4.24 Canceling Seventh Revised Sheet No. 4.24

PAGE	EFFECTIVE DATE
	August 6, 2020

## 6.2.4 <u>Underground Installations Not Covered</u>

Where the Applicant requests or government ordinance mandates underground electric facilities including, but not limited to, three phase primary feeder mains, transformers, pedestal mounted terminals, switching equipment, meter cabinets, service laterals, or other electrical facilities not specifically covered by these Rules and Regulations, or in areas where the terrain, loads, and/or equipment are not typical, and where overhead facilities would otherwise normally be provided, the Applicant shall pay the Company the differential installed cost between the underground facilities and the equivalent overhead facilities as calculated by the Company. The Applicant shall also provide the necessary rights of way and easements as given in Section 6.2.7.

## 6.2.5 Type of System Provided

The costs quoted in these rules are for underground residential distribution service laterals, secondary and primary conductors of standard Company design with cable in conduit and above-grade appurtenances. Unless otherwise stated, service provided will be 120/240 volt, single phase. If other types of facilities other than standard Company design are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, as calculated by the Company, if any. All service laterals and secondary and single phase primary conductors shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground. Feeder mains required within a subdivision may be overhead if the Applicant and the Company determine that the additional cost of underground is not justified for that particular location, unless otherwise required by governmental authority, in which case the differential cost will be borne by the Applicant or governmental authority.

#### 6.2.6 <u>Design and Ownership</u>

The Company will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service.

## 6.2.7 Rights of Way and Easements

The Company shall construct, own, operate, and maintain distribution facilities only along easements, public streets, roads, and highways which the Company has legal right to occupy. The Applicant shall record and furnish satisfactory rights of way and easements, including legal descriptions or such easements and all survey work associated with producing legal descriptions of such easements, as required by and at no cost to the Company prior to the Company initiating construction.

Before the Company will start construction, these rights of way and easements must be cleared by the Applicant of trees, tree stumps and other obstructions that conflict with construction, staked to show property corners, survey control points, and at transformer locations, graded to within six (6) inches of final grade, with soil stabilized, at no cost to the Company. In addition, the Applicant shall provide stakes showing final grade along the easement. Such clearing and grading must be maintained by the Applicant during construction by the utility. Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

## 6.2.8 Contributions and Credits

The Applicant shall pay the required contribution upon receipt of written notification from the Company. No utility construction shall commence prior to completion of a written agreement and payment in full of the entire contribution. Where, by mutual agreement, the Applicant performs any of the work normally performed by the Company, the Applicant shall receive a credit for such work in accordance with the credit amounts contained herein, provided that

- a) The work is in accordance with Company specifications.
- b) The credits shall not exceed the total differential costs.
- c) The Applicant agrees to pay the Company costs associated with estimating the work to be performed by the Applicant, representing the cost of time to review and inspect the Applicant's work.
- d) The credit will be granted after the work has been inspected by the Company and, in the case of Applicant-installed conduit, after the applicable conductors have been installed.
- e) The Company will assume ownership and maintain the completed distribution facilities, once they are determined to meet Company specifications and/or installation of cable in Applicant-installed conduit.



## Section No. IV Seventeenth Revised Sheet No. 4.25 Canceling Sixteenth Revised Sheet No. 4.25

PAGE	EFFECTIVE DATE
	August 6, 2020

f) The Applicant agrees to rectify any deficiencies found by the Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to the Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or the Company shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected.

Before commencing any work on the Company's behalf, the Applicant should submit Agreement for Underground Construction Standards (Form 9a, under Standard Contract forms) to the Company.

## 6.2.9 Location of Distribution Facilities

Underground distribution facilities will be located, as determined by the Company, to maximize their accessibility for maintenance and operation. The Applicant shall provide accessible locations for meters when the design of a dwelling unit or its appurtenances limits perpetual accessibility for reading, testing, or making necessary repairs and adjustments.

## 6.2.10 Special Conditions

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

#### 6.2.11 Point of Delivery

The point of delivery to the building shall be determined by the Company and normally will be at the point of the building nearest the point at which the underground secondary system is available to the property to be served. When a location for a point of delivery different from that designated by the Company is requested by the Applicant, and approved by the Company, the Applicant shall pay the estimated full cost of service lateral length, including labor and materials, required in excess of that which would have been needed to reach the Company's designated point of service. The additional cost per trench foot is \$13.29. Where an existing trench with existing conduit is utilized, the additional cost per trench foot is \$6.24. Where the Applicant provides the trenching and installs Company provided conduit according to Company specifications and backfilling, the cost per additional trench foot is \$6.24. Any re-designation requested by the Applicant shall conform to good safety and construction practices as determined by the Company. Service laterals shall be installed, where possible, in a direct line to the point of delivery.

## 6.2.12 <u>Location of Meter Socket & Service Entrance Facilities</u>

The Applicant shall install a meter enclosure and downpipe to accommodate the Company's service lateral conductors at the point designated by the Company. These facilities will be installed in accordance with the Company's specifications and all applicable codes.

## 6.2.13 Relocation or Removal of Existing Facilities

If the Company is required to relocate or remove existing facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant, as follows:

- a) For removal of existing facilities, these costs will include the costs of removal, the in-place value (less salvage) of the facilities so removed and any additional costs due to existing landscaping, pavement or unusual conditions.
- b) For relocation of existing facilities, these costs will include the costs of relocation of reusable equipment, costs of removal of equipment that cannot be reused, costs of installation of new equipment, and any additional costs due to existing landscaping, pavement or unusual conditions.

## 6.2.14 Development of Subdivisions

The above charges are based on reasonably full and timely use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where, in the opinion of the Company, service will not be required for at least two years, the Company may require a deposit from the Applicant before



## Section No. IV Twenty-First Revised Sheet No. 4.26 Canceling Twentieth Revised Sheet No. 4.26

PAGE	EFFECTIVE DATE
	August 6, 2020

construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the applicant on a pro-rata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five years from the date the Company is first ready to render service from the extension, will be retained by the Company.

## 6.2.15 Service Lateral Conductor

All residential Tariff charges are based on a single service conductor installed in a single 2" conduit, limited to a maximum size of 4/0 triplex. All parallel services, or any single services requiring service conductor larger than 4/0 triplex, require additional charges determined by specific cost estimate.

## 6.2.16 Damage to Company's Equipment

The Applicant shall be responsible to ensure that the Company's distribution facilities once installed, are not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in his employ, but also to his subcontractors. Should damage occur, the Applicant shall be responsible for the full cost of repairs.

#### 6.3 UNDERGROUND DISTRIBUTION FACILITIES FOR NEW RESIDENTIAL SUBDIVISIONS

#### 6.3.1 Availability

After receipt of proper application and compliance by the Applicant with applicable Company rules and procedures, the Company will install underground distribution facilities to provide single phase service to new residential subdivisions of five (5) or more building lots.

## 6.3.2 Contribution by Applicant

a) The Applicant shall pay the Company the average differential cost for single phase residential underground distribution service based on the number of service laterals required or the number of dwelling units, as follows:

Applicant's Contribution

 Where density is 6.0 or more dwelling units per acre: Buildings that do not exceed four units, townhouses, and mobile homes – per service lateral.

\$ 0.00

2. Where density is 0.5 or greater, but less than 6.0 dwelling units peracre: Buildings that do not exceed four units, townhouses, and mobile homes – per servicelateral

\$ 0.00

Where the density is less than 0.5 dwelling units per acre, or the Distribution System is of non-standard design, individual cost estimates will be used to determine the differential cost as specified in Paragraph 6.2.5.

Additional charges specified in Paragraphs 6.2.10 and 6.2.11 may also apply.

b) The above costs are based upon arrangements that will permit serving the local underground distribution system within the subdivision from overhead feeder mains. If feeder mains within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the Company the average differential cost between such underground feeder mains within the subdivision and equivalent overhead feeder mains, as determined by the Company in accordance with Paragraph 6.2.5.



## Section No. IV Ninth Revised Sheet No. 4.26.1 Canceling Eighth Revised Sheet No. 4.26.1

PAGE	EFFECTIVE DATE
	August 6, 2020

c) Where primary laterals are needed to cross open areas such as golf courses, parks, other recreation areas and water retention areas, the Applicant shall pay the average differential costs for these facilities as follows:

Cost per foot of primary lateral trench within the subdivision

1) Single Phase - per foot	\$2.15
2) Two Phase - per foot	\$3.00
3) Three Phase - per foot	\$4.65

d) For requests for service where underground facilities to the lot line are existing and a differential charge was previously paid for these facilities, the cost to install an underground service lateral to the meter is as follows:

Density less than 6.0 dwelling units peracre: \$666.57
Density 6.0 or greater dwelling units peracre: \$647.09

#### 6.3.3 Contribution Adjustments

a) Credits will be allowed to the Applicant's contribution in Section 6.3.2. where, by mutual agreement, the Applicant provides all trenching and backfilling for the Company's distribution system, excluding feeder, and installs Company-provided conduit:

Credit to Applicant's Contribution

1. Where density is 6.0 or more dwelling units per acre:

density is 6.0 or more dwelling units per acre:	Backbone	Service
Buildings not exceeding four units, townhouses, and mobile homes - per service lateral.	\$166.66	\$240.90

2. Where density is 0.5 or greater, but less than 6.0 dwelling units per acre:

Buildings not exceeding four units, townhouses, and mobile homes, per service lateral \$303.99 \$337.25

b) Credits will be allowed to the Applicant's contribution in Section 6.3.2. where, by mutual agreement, the Applicant purchases Company-specified conduit excluding feeder. This credit is:

1. Where density is 6.0 or more dwelling units per acre:

		<u>Backbone</u>	<u>Service</u>
	Buildings not exceeding four units, townhouses, and mobile homes - per service lateral.	\$29.53	\$15.26
•	Where density is 0.5 or greater, but less than 6.0 dwelling units per acre - per service lateral.	\$69.39	\$37.89

Credits will be allowed to the Applicant's contribution in Section 6.3.2, where, by mutual agreement, the Applicant in accordance with Company instructions:

c)	provides a portion of trenching and backfilling for the Company's facilities (per foot of trench), plus:	
,	installs a portion of Company-provided PVC conduit (per foot of conduit) for 2" PVC:	\$4.82
	for larger than 2" PVC:	\$7.20

d) purchases a portion of Company-specified PVC conduit (per foot of conduit) for 2" PVC: \$0.45 for larger than 2" PVC: \$1.20

**ISSUED BY: Tiffany Cohen** 

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## Section No. IV Ninth Revised Sheet No. 4.26.2 Canceling Eighth Revised Sheet No. 4.26.2

PAGE	EFFECTIVE DATE
	August 6, 2020

e) installs a Company-provided primary splice box (perbox):

\$75.61

f) installs a Company-provided concrete pad for a pad-mounted transformer (per pad):

\$306.33

#### 6.4 UNDERGROUND SERVICE LATERALS FROM OVERHEAD ELECTRIC DISTRIBUTION SYSTEMS

#### 6.4.1. New Underground Service Laterals

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings containing less than five separate dwelling units.

#### 6.4.2 Contribution by Applicant

The Applicant shall pay the Company the following differential cost between an overhead service and an underground service lateral, as follows, for buildings that do not exceed four units, townhouses, and mobile homes:

Applicant's Contribution

a) per service lateral (includes service riser installation)

\$717.70

Additional charges specified in Paragraphs 6.2.10 and 6.2.11 may also apply. Underground service or secondary extensions beyond the boundaries of the property being served will be subject to additional differential costs as determined by individual cost estimates.

## 6.4.3. Contribution Adjustments

Credit will be allowed to the Applicant's contribution in Section 6.4.2 where, by mutual agreement, the Applicant provides trenching and backfilling for the Company's facilities or the Applicant installs Company-provided conduit per Company specifications. For buildings that do not exceed four units, townhouses, and mobile homes, this credit is:

		Credit To Applicant's Contribution
Trenching and backfilling, plus Installing conduit (2" PVC) Installing conduit (Larger than 2" PVC) Purchasing conduit (2" PVC) Purchasing conduit (Larger than 2" PVC)	<ul><li>per foot</li><li>per foot</li><li>per foot</li><li>per foot</li></ul>	\$4.82 \$7.20 \$0.45 \$1.20

## 6.5 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD AND UNDERGROUND SERVICES

## 6.5.1 Applicability

When requested by the Applicant, the Company will install underground service laterals from existing systems as replacements for existing overhead and underground services to existing residential buildings containing less than five individual dwelling units.



# Section No. IV Third Revised Sheet No. 4.26.3 Canceling Second Revised Sheet No. 4.26.3

PAGE	EFFECTIVE DATE
	August 6, 2020

## 6.5.2 Rearrangement of Service Entrance

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

#### 6.5.3 Trenching and Conduit Installation

The Applicant shall also provide, at no cost to the Company, a suitable trench, perform the backfilling and any landscape, pavement or other similar repairs and install Company provided conduit according to Company specifications. When requested by the Applicant and approved by the Company, the Company may supply the trench and conduit and the Applicant shall pay for this work based on a specific cost estimate. Should paving, grass, landscaping or sprinkler systems need repair or replacement during construction, the Applicant shall be responsible for restoring the paving, grass, landscaping or sprinkler systems to the original condition.

#### 6.5.4 Contribution by Applicant

 The charge per service lateral replacing an existing Company-owned overhead service for any density shall be:

Applicant's Contribution

1. Where the Company provides an underground service lateral

\$717.70

b) The charge per service lateral replacing an existing Company-owned overhead service for any density shall be:

Where the service is from an overhead system:

\$811.96

2. Where the service is from an underground system:

\$1,021.14

c) The charge per service lateral replacing an existing Customer-owned underground service lateral from an overhead system for any density shall be:

\$301.06

d) The charge per service lateral replacing an existing Customer-owned underground service lateral from an underground system for any density shall be:

\$136.69

The above charges include conversion of the service lateral from the last Company pole to the meter location. Removal of any other facilities such as poles, down guys, spans of secondary, etc. will be charged based on specific cost estimates for the requested additional work.

#### 6.6 UNDERGROUND DISTRIBUTION TO MULTIPLE-OCCUPANCY RESIDENTIAL BUILDINGS

## 6.6.1 <u>Availability</u>

After receipt of proper application and compliance by the Applicant with applicable Company rules and procedures, the Company will install underground distribution facilities within that tract of land upon which multiple-occupancy residential buildings containing five (5) or more separate dwelling units will be constructed.

## 6.6.2 Contribution by Applicant

When feeder mains on tracts of land upon which multiple-occupancy buildings will be constructed are deemed necessary by the Company to provide and/or maintain adequate service, an underground installation is requested by the Applicant, or required by a governmental agency having the authority so to do, the Applicant shall contribute the differential costs provided in Section 6.3.2.b) and 6.3.3.c). Service for new multiple-occupancy residential buildings will be constructed underground within the property to be



## Section No. IV Tenth Revised Sheet No. 4.27 Canceling Ninth Revised Sheet No. 4.27

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue from 4.26.3)

served to the point of delivery at or near the building by the Company at no charge to the Applicant (other than feeder mains), provided the Company is free to construct its service extension or extensions in the most economical manner and reasonably full use is made of the tract of land upon which the multiple-occupancy buildings will be constructed. Other conditions will require special arrangements.

## 6.6.3 Responsibility of Applicant

The Applicant shall, at no cost to the Company:

- a) Furnish details and specifications of the proposed building or complex of buildings. The Company will use these in the design of the electric distribution facilities required to render service.
- b) Where the Company determines that transformers are to be located outside the building, the Applicant shall provide in accordance with Company specifications:
  - The space for padmounted equipment at or near the building, and protective devices for such equipment, if required.
  - The service entrance conductors and raceway from the Applicant's service equipment to the point of delivery designated by the Company at or near the building.
  - 3) Conduits underneath all buildings when required for the Company's supply cables. Such conduits shall extend five feet beyond the edge of the buildings for joining to the Company's facilities.
- c) Provide proper easements, including the right of ingress and egress for the installation, operation and maintenance of the Company's facilities.
- d) Ensure that the metering enclosures are appropriately marked with the same alphabetic or numeric designation used to identify the service address. Such markings shall be of a permanent nature.

## 6.6.4 Responsibility of the Company

The Company will:

- a) Provide the Applicant with the Company's plans to supply the proposed building or complex of buildings, and specifications for the facilities to be provided by the Applicant.
- b) Furnish and install the primary or secondary conductors from existing or proposed facilities adjoining the property to the point of delivery, together with the ducts, if required, outside the building.
- c) Furnish and install the necessary transformers and associated equipment located outside the building.
- d) Be solely responsible for the installation, operation and maintenance of all of its facilities.

#### 6.6.5 Service Voltages

The Company will supply service at one of the several secondary voltages available as mutually agreed upon between the Applicant and the Company.

## 6.6.6 Meter Sockets and Service Entrance Facilities

The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets of facilities for installation of the Company's meters shall be a type and manufacture approved by the Company.



## Section No. IV Tenth Revised Sheet No. 4.27.1 Canceling Ninth Revised Sheet No. 4.27.1

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue from 4.27)

#### 6.7 INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES FOR NEW CONSTRUCTION

This section of the tariff applies to either requests for new or upgraded facilities, or requests to convert overhead electric distribution facilities. Nothing herein shall alter the charges or provisions outlined in sections 6.3, 6.4, 6.5, or 6.6 of this tariff.

#### 6.7.1 Definitions

<u>Applicant</u> – Any person, corporation, or entity capable of complying with the requirements of this tariff that has made a written request for underground electric distribution facilities in accordance with this tariff.

<u>Conversion</u> – Any installation of underground electric distribution facilities where the underground facilities will be substituted for existing overhead electric distribution facilities, including relocations.

#### **DistributionSystem**

Electric service facilities consisting of primary and secondary conductors, service drops, service laterals, conduits, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

#### 6.7.2 Application

This tariff section applies to all requests for underground electric distribution facilities where the facilities requested will constitute new construction, other than those requests covered by sections 6.3, 6.4, .5, 6.6, and 6.8 of this tariff. Any Applicant may submit a request as follows. Requests shall be in writing and must specify in detail the proposed facilities that the Applicant desires to be installed as underground electric distribution facilities in lieu of overhead electric distribution facilities. Upon receipt of a written request the Company will determine the non-refundable deposit amount necessary to secure a binding cost estimate and notify the applicant of said amount. Where system integrity would be compromised by the delay of a system improvement due to the time allowances specified below, said time allowances shall be reduced such that all terms and conditions of this tariff must be met 30 days prior to the date that construction must begin to allow the underground facility to be completed and operable to avert a system compromise.

#### 6.7.3 <u>Contribution-In-Aid-of-Construction (CIAC)</u>

Upon the payment of a non-refundable deposit by an Applicant, the Company shall prepare a binding cost estimate specifying the contribution-in-aid-of-construction (CIAC) required for the installation of the requested underground distribution facilities in addition to any CIAC required for facilities extension, where the installation of such facilities is feasible, and provide said estimate to the Applicant upon completion of the estimate along with an Agreement for Underground Electric Construction by the Utility. The CIAC may be subject to increase or refund if the project scope is enlarged or reduced at the request of the Applicant, or the CIAC is found to have a material error prior to the commencement of construction. The binding cost estimate provided to an Applicant shall be considered expired if the Applicant does not enter into an Agreement for Underground Electric Construction by the Utility and pay the CIAC amount specified for the installation of the requested underground electric distribution facilities within 180 days of delivery of the binding cost estimate to the Applicant by the Company.

The charge to be paid by the Applicant for underground facilities pursuant to the contractual agreement shall be determined as follows:

CIAC =

- Construction costs for the underground distribution facilities, including the underground service lateral(s) to the meter(s) of the customer(s)
- + The net present value of the operating cost over the expected life of the underground facilities;
- The estimated construction cost to build new overhead facilities including the service drop(s) to the meter(s) of the customer(s)
- The net present value of the operating cost over the expected life of the overhead facilities.

## 6.7.4 Non-Refundable Deposits

A deposit must be paid to the Company, along with a completed copy of Application for Underground Cost Estimate in Standard Contract Forms to initiate the estimating process. The deposit will not be refundable, however, it will be applied in the calculation of the CIAC required for the installation of underground distribution facilities. The deposit and the preparation of a binding cost estimate are a prerequisite to the execution of an Agreement for Underground Electric Construction by the Utility.



## Section No. IV Tenth Revised Sheet No. 4.27.1.1 Canceling Ninth Revised Sheet No. 4.27.1.1

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue from 4.27.1)

If the request for underground electric distribution facilities involves less than 250 proposed trench feet then no deposit will be required for a binding cost estimate, provided, however, that all other requirements of this tariff shall still apply. Otherwise, the non-refundable deposit for a binding cost estimate, which approximates the engineering costs for underground facilities associated with preparing the requested estimate, shall be calculated as follows:

#### Conversion

Urban Commercial
Urban Residential
Rural Residential
210 Lot Subdivision
476 Lot Subdivision
45,227 per overhead primary mile
\$8,510 per overhead primary mile
\$6,905 per overhead primary mile
\$6,550 per overhead primary mile
\$11,452 per overhead primary mile

## 6.7.5 Non-Binding Cost Estimates

An Applicant may obtain a non-binding estimate of the charges the Applicant would be obligated to pay in order for the Company to provide underground distribution facilities. This non-binding estimate will be provided to the Applicant without any charge or fee upon completion of the Application for Underground Cost Estimate set forth in Standard Contract Forms.

#### 6.7.6 Underground Distribution Facilities Installation Agreement

Any Applicant seeking the installation of underground distribution facilities shall execute the <u>Application for Underground Cost Estimate</u> in Standard Contract Forms. The Agreement must be executed and the CIAC paid by the Applicant within 180 days of the delivery of the binding cost estimate to the Applicant. Failure to execute the Agreement and pay the CIAC specified in the agreement within the 180-day time limit, or termination of the Agreement, shall result in the expiration of the binding cost estimate. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new binding cost estimate. For good cause the Company may extend the 180-day time limit. Upon execution of the <u>Application for Underground Cost Estimate</u> in Standard Contract Forms, payment in full of the CIAC specified in the binding cost estimate, and compliance with the requirements of this tariff, the Company shall proceed to install the facilities identified in a timely manner.

## 6.7.7 Easements

Before the initiation of any project to provide underground electric distribution facilities pursuant to an Agreement for Underground Electric Construction by the Utility, the Applicant shall provide to the Company and record, at no cost to the Company, all easements, including legal descriptions of such easements and all survey work associated with producing legal descriptions of such easements, specified as necessary by the Company to accommodate the requested underground facilities along with an opinion of title that the easements are valid. Failure to provide the easements in the manner set forth above within 180 days after delivery of the binding cost estimate to the Applicant shall result in the expiration of the binding cost estimate, the return of any CIAC paid, and the termination of any Agreement for Underground Electric Construction by the Utility entered into between the Applicant and the Company. Before the Company will commence construction, those rights of way and easements, contained within the boundaries of a development for which the underground electric distribution facilities are to be installed for new service, shall be staked to show property corners, transformer locations, and survey control points, graded to within six inches of final grade, with soil stabilized, and also staked to show the final grade along the easement.

## 6.7.8 Early Notification and Coordination

In order for the Company to provide service when requested, it is necessary that the Applicant notify the Company during the early stages of major project planning. In matters requiring new service extensions close coordination is necessary throughout the planning and construction stages by the Company, the architect, the builder, the subcontractors and the consulting engineer to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various subgrade installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant being responsible for any additional costs incurred by the Company as a result of said failure.



## Section No. IV Tenth Revised Sheet No. 4.27.2 Canceling Ninth Revised Sheet No. 4.27.2

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue from 4.27.1.1)

## 6.7.9 Changes to Plans, Layout or Grade

The Applicant shall pay for any additional costs incurred by the Company due to changes in the development layout or final grade made by the Applicant subsequent to the development layout or final grade information supplied to the Company for the preparation of the binding cost estimate.

#### 6.7.10 Location of Distribution Facilities

Underground distribution facilities will be located, as determined by the Company, to maximize their accessibility for maintenance and operation. Where construction is for the purpose of new service the Applicant shall provide accessible locations for meters when the design of a building or its appurtenances limit perpetual accessibility for reading, testing, or making necessary repairs and adjustments.

#### 6.7.11 Other Terms and Conditions

The Applicant agrees to the following:

- a) The Applicant shall be responsible for all restoration of, repair of, or compensation for, property affected, damaged, or destroyed, to accommodate the installation of underground distribution facilities;
- b) The Applicant shall indemnify the Company from any claim, suit, or other proceeding, which seeks the restoration of, or repair of, or compensation for, property affected, damaged, or destroyed, to accommodate the installation of underground distribution facilities arising from or brought as a result of the installation of underground distribution facilities;
- c) The Applicant shall clear easements provided to the Company of trees, tree stumps and other obstructions that conflict with construction or installation of underground distribution facilities in a timely manner consistent with the Company's construction schedule.

## 6.7.12 Type of System Provided

An underground distribution system will be provided in accordance with the Company's current design and construction standards.

## 6.7.13 Design and Ownership

The Company will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service. The Applicant may, subject to a contractual agreement with the Company, construct and install all or a portion of the underground distribution facilities provided that:

- a) such work meets the Company's construction standards;
- b) the Company will own and maintain the completed distribution facilities;
- c) the construction and installation of underground distribution facilities by the Applicant is not expected to cause the general body of ratepayers to incur greater costs;
- d) the Applicant agrees to pay Company's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- e) the Applicant agrees to rectify any deficiencies found by the Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to the Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or the Company shall perform the construction using overhead facilities and the Applicant will be responsible for paying the cost of installing the overhead facilities and the cost of their removal before the corrected underground facilities will be connected.

## 6.7.14 Meter Sockets and Service Entrance Facilities

The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be of a type and manufacture approved by the Company.



## Section No. IV Twelfth Revised Sheet No. 4.28 Canceling Eleventh Revised Sheet No. 4.28

PAGE	EFFECTIVE DATE
1 or	August 6, 2020

# 6.8 INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES FOR THE CONVERSION OF OVERHEAD ELECTRIC DISTRIBUTION FACILITIES

## 6.8.1 Definitions

<u>Applicant</u> – Any person, corporation, or entity capable of complying with the requirements of this tariff that has made a written request for underground electric distribution facilities in accordance with this tariff.

<u>Conversion</u> – Any installation of underground electric distribution facilities where the underground facilities will be substituted for existing overhead electric distribution facilities, including relocations.

## **Distribution System**

Electric service facilities consisting of primary and secondary conductors, service drops, service laterals, conduits, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

## 6.8.2 Application

This tariff section applies to all requests for underground electric distribution facilities where the facilities requested will be substituted for existing overhead electric distribution facilities. Any person, corporation, or entity capable of complying with the requirements of this tariff may submit a request as follows. Requests shall be in writing and must specify in detail the overhead electric distribution facilities to be converted or the area to be served by underground electric distribution facilities in lieu of presently existing overhead electric distribution facilities serving said area. Upon receipt of a written request, the Company will determine the feasibility of converting the existing facilities, any necessary revisions to this written request, and the non-refundable deposit amount necessary to secure a binding cost estimate and notify the applicant of said amount. In addition, in order for the Company to take action pursuant to a request for conversion:

- (1) the conversion area must be at least two contiguous city blocks or 1,000 feet in length;
- (2) all electric services on both sides of the existing overhead primary lines must be part of the conversion; and
- (3) all other existing overhead utility facilities (e.g. telephone, CATV, etc.) must also be converted to underground facilities.

## 6.8.3 Contribution-In-Aid-of-Construction (CIAC)

Upon the payment of a non-refundable deposit by an Applicant, the Company shall prepare a binding cost estimate specifying the contribution in aid of construction (CIAC) required for the installation of the requested underground distribution facilities, where the installation of such facilities is feasible, and provide said estimate to the Applicant upon completion of the estimate along with an Application for Underground Service in an Overhead Area. The CIAC amount to be collected pursuant to a binding cost estimate from an Applicant shall not be increased by more than 10 percent of the binding cost estimate to account for actual costs incurred in excess of the binding cost estimate. However, the CIAC may be subject to increase or refund if the project scope is enlarged or reduced at the request of the Applicant, or the CIAC is found to have a material error prior to the commencement of construction. The binding cost estimate provided to an Applicant shall be considered expired if the Applicant does not enter into an Application for Underground Service in an Overhead Area. and pay the CIAC amount specified for the installation of the requested underground electric distribution facilities within 180 days of delivery of the binding cost estimate to the Applicant by the Company.

The CIAC to be paid by an Applicant under this section of the tariff shall be the result of the following formula:

## CIAC =

- The estimated cost to install the requested underground facilities;
- + The estimated cost to remove the existing overhead facilities;
- + The net book value of the existing overhead facilities;
- The estimated cost that would be incurred to install new overhead facilities, in lieu of underground, to replace the existing overhead facilities
- The estimated salvage value of the existing overhead facilities to be removed
- + The 30-year net present value of the estimated underground versus overhead operational costs differential



Section No. IV Twelfth Revised Sheet No. 4.28.1 Canceling Eleventh Revised Sheet No. 4.28.1

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue form 4.28)

## 6.8.4 Non-Refundable Deposits

A deposit must be paid to the Company, along with a completed copy of Application for Underground Cost Estimate in Standard Contract Forms to initiate the estimating process. The deposit will not be refundable, however, it will be applied in the calculation of the CIAC required for the installation of underground distribution facilities. The deposit and the preparation of a binding cost estimate are a prerequisite to the execution of an Agreement for Underground Electric Construction by the Utility. If the request for underground electric distribution facilities involves less than 250 proposed trench feet then no deposit will be required for a binding cost estimate, provided, however, that all other requirements of this tariff shall still apply. Otherwise, the non-refundable deposit for a binding cost estimate, which approximates the engineering costs for underground facilities associated with preparing the requested estimate, shall be calculated as follows:

Conversion

Urban Commercial \$5,227 per overhead primary mile
Urban Residential \$8,510 per overhead primary mile
Rural Residential \$6,905 per overhead primary mile
210 Lot Subdivision \$6,550 per overhead primary mile
176 Lot Subdivision \$11,452 per overhead primary mile

#### 6.8.5 Non-Binding Cost Estimates

Any person, corporation, or entity may request a non-binding cost estimate free of charge. The non-binding cost estimate shall be an order of magnitude estimate to assist the requestor in determining whether to go forward with a binding cost estimate. An Underground Facilities Conversion Agreement may not be executed on the basis of a non-binding cost estimate.

## 6.8.6 <u>Underground Facilities Conversion Agreement</u>

Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Agreement for Underground Construction Standards set forth in Standard Contract Forms. Failure to execute said agreement within 180 days after the delivery by the Company of a binding cost estimate shall result in forfeiture of the deposit made. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new binding cost estimate. For good cause Gulf may extend the 180-day time limit. Upon execution of the Agreement for Underground Construction Standards, payment in full of the differential cost specified in the binding cost estimate, and compliance with the requirements of this tariff, the Company shall proceed to install the facilities identified in a timely manner. However, new service extensions, maintenance and reliability projects, and service restorations shall take precedence over facilities conversions.

## 6.8.7 <u>Simultaneous Conversion of Other Pole Licensees</u>

As a condition precedent to the conversion of any overhead distribution facilities, the Company may require that the Applicant obtain executed agreements with all affected pole licensees (e.g. telephone, cable TV, etc.) for the simultaneous conversion of those pole licensees' facilities and provide Gulf with a copy of the Agreement(s). Such agreements shall specifically acknowledge that the affected pole licensee will coordinate the conversion with Gulf and other licensees in a timely manner so as to not create unnecessary delays. Failure to present to Gulf Power Company executed copies of any necessary agreements with affected pole licensees within 180 days after delivery of the binding cost agreement to the Applicant shall result in forfeiture of the deposit paid for the binding cost estimate, the return of any differential cost paid for the binding cost estimate, the return of any differential cost paid less any actual cost incurred, and the termination of any Agreement For Underground Construction Standards entered into between the Applicant and Gulf Power Company.

#### 6.8.8 Easements

Before the initiation of any project to provide underground electric distribution facilities pursuant to an Agreement for Underground Electric Construction by the Utility, the Applicant shall provide to the Company and record, at no cost to the Company, all easements, including legal descriptions of such easements and all survey work associated with producing legal descriptions of such easements, specified as necessary by the Company to accommodate the requested underground facilities along with an opinion of title that the easements are valid. Failure to provide the easements in the manner set forth



## Section No. IV Twelfth Revised Sheet No. 4.28.1.1 Canceling Eleventh Revised Sheet No. 4.28.1.1

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue form 4.28.1)

above within 180 days after delivery of the binding cost estimate to the Applicant shall result in the expiration of the binding cost estimate, the return of any CIAC paid, and the termination of any Agreement for Underground Electric Construction by the Utility entered into between the Applicant and the Company. Before the Company will commence construction, those rights of way and easements, contained within the boundaries of a development for which the underground electric distribution facilities are to be installed for new service, shall be staked to show property corners, transformer locations, and survey control points, graded to within six inches of final grade, with soil stabilized, and also staked to show the final grade along the easement.

#### 6.8.9 Affected Customer Services

The Applicant shall be responsible for the costs associated with any modifications to the service facilities of customers affected by the conversion of the Company's distribution facilities which are made necessary as a result of the conversion. The Applicant shall be responsible for arranging the conversion of affected residential overhead customer service facilities by providing, at no cost to the Company:

- a) any necessary rearranging of the customer's existing electric service entrance facilities to accommodate an underground service lateral through the use of a licensed electrical contractor, in accordance with all local ordinances, codes, and Company specifications; and
- b) a suitable trench, install Company provided conduit according to Company specifications to a point designated by the Company, and perform the backfilling and any landscape, pavement or other similar repairs

The Company shall be responsible for the installation of the service lateral cable, the cost of which shall be included in the Applicant's binding cost estimate. In the event a customer does not allow the Applicant to convert the customer's affected overhead services, or the Applicant fails to comply with the above requirements in a timely manner consistent with the Company's conversion construction schedule, then the Applicant shall pay the Company, in addition to the CIAC specified in the binding cost estimate, the costs associated with maintaining service to said customer through an overhead service drop. The cost for maintaining an overhead service drop from an underground system shall be:

- a) the sum of \$717.70 for residential dwellings containing less than five individual units; or,
- b) the estimated cost to maintain service for residential dwellings containing five or more units.

For existing residential underground service laterals affected by a conversion the Applicant shall be responsible for the trenching, backfilling and any landscape, pavement or other similar repairs and installation of Company provided conduit, according to Company specifications, necessary to bring existing underground service laterals of affected customers to a Company designated pedestal or transformer. The Company will install the necessary cable, the cost of which shall be included in the binding cost estimate. However, in the event that a customer owned service lateral fails on connection to the underground distribution system the customer will be responsible for the replacement of their service lateral or compliance with section 6.5 of the Company's tariff.

The Applicant's responsibilities for modifications to the service facilities of non-residential customers affected by the conversion of the Company's distribution facilities which are made necessary as a result of the conversion will be specified in an attachment to any Application for Underground Service in an Overhead Area.

## 6.8.10 Other Terms and Conditions

The Applicant agrees to the following:

 The Applicant shall be responsible for all restoration of, repair of, or compensation for, property affected, damaged, or destroyed, to accommodate the installation of underground distribution facilities and the remove of the Company's overhead distribution facilities;



Section No. IV Twelfth Revised Sheet No. 4.28.1.2 Canceling Eleventh Revised Sheet No. 4.28.1.2

PAGE	EFFECTIVE DATE
	August 6, 2020

(continue from 4.28.1.1)

- b) The Applicant shall indemnify the Company from any claim, suit, or other proceeding, which seeks the restoration of, or repair of, or compensation for, property affected, damaged, or destroyed, to remove existing facilities or to accommodate the installation of underground distribution facilities arising from or brought as a result of the installation of underground distribution facilities;
- c) The Applicant shall clear easements provided to the Company of trees, tree stumps and other obstructions that conflict with construction or installation of underground distribution facilities in a timely manner consistent with the Company's construction schedule.

## 6.8.11 Type of System Provided

An underground distribution system will be provided in accordance with the Company's current design and construction standards.

#### 6.8.12 Design and Ownership

The Company will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service. The Applicant may, subject to a contractual agreement with the Company, construct and install all or a portion of the underground distribution facilities provided that:

- a) such work meets the Company's construction standards;
- b) the Company will own and maintain the completed distribution facilities;
- the construction and installation of underground distribution facilities by the Applicant is not expected to cause the general body of ratepayers to incur greater costs;
- d) the Applicant agrees to pay Company's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- e) the Applicant agrees to rectify any deficiencies found by the Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to the Company's distribution system.

## 6.8.13 Relocation

Where underground electric facilities are requested as part of, or for the purpose of, relocation, the requirements of this tariff shall apply. As applicable, the company's Application for Underground Service in an Overhead Area (form 10, under Standard Contract forms) shall be executed as an addendum to the relocation agreement between the Company and the Applicant. In the event of any conflict between the relocation agreement and this tariff, the tariff shall control. Furthermore, where the regulations of the Federal or State Department of Transportation (DOT) prevent pre-payment of deposits and other conversion costs, the Federal or State DOT may pay the CIAC after the work has been performed.



PAGE	EFFECTIVE DATE
	August 6, 2020

#### 6.9 UNDERGROUND DISTRIBUTION FACILITIES TO SMALL COMMERCIAL/INDUSTRIAL CUSTOMERS

## 6.9.1 Application

This tariff section applies to all requests for Underground Service Facilities made by small commercial/industrial Applicants for new service as is specified below:

- a) Must be a new commercial/industrial installation served by transformer sizes of 100 KVA or less for single or two phase and 300 KVA or less for three phase; and
- b) Must be installed on the Applicant's property beginning at a point along the Applicant's property line and terminating at the Company's designated point of delivery.

The application of this tariff is in addition to and supplements the Company's other rules regarding extensions of facilities for service. An additional contribution-in-aid-of-construction may be required by those rules for extensions or installations of facilities necessary to accommodate a request for Underground Service Facilities made under this section.

#### 6.9.2 Early Notification and Coordination

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. It is the Applicant's responsibility to insure that close cooperation is maintained with the Company throughout the planning and construction stages by the architect, the builder, and the consulting engineers to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various subgrade installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant paying any additional costs incurred by the Company.

Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Agreement for Underground Construction Standards under Standard Contract Forms. Failure to execute said agreement within 180 days after the delivery by Gulf Power Company of a binding cost estimate shall result in forfeiture of the deposit made. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new binding cost estimate. For good cause Gulf may extend the 180-day time limit. Upon execution of the Agreement for Underground Construction Standards, payment in full of the differential cost specified in the binding cost estimate, and compliance with the requirements of this tariff, Gulf shall proceed to install the facilities identified in a timely manner.

As a condition precedent to the conversion of any overhead distribution facilities, the Company may require that the Applicant obtain executed agreements with all affected pole licensees (e.g. telephone, cable TV, etc.) for the simultaneous conversion of those pole licensees' facilities and provide Gulf with a copy of the Agreement(s). Such agreements shall specifically acknowledge that the affected pole licensee will coordinate the conversion with Gulf and other licensees in a timely manner so as to not create unnecessary delays. Failure to present to Gulf Power Company executed copies of any necessary agreements with affected pole licensees within 180 days after delivery of the binding cost agreement to the Applicant shall result in forfeiture of the deposit paid for the binding cost estimate, the return of any differential cost paid for the binding cost estimate, the return of any differential cost paid less any actual cost incurred, and the termination of any Agreement For Underground Construction Standards entered into between the Applicant and Gulf Power Company.

## 6.9.3 Changes to Plans

The Applicant shall pay for all additional costs imposed on the Company by the Applicant including, but not limited to, engin eering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision layout or final grade.

## 6.9.4 Type of System Provided

The costs quoted in these rules are for underground distribution primary/secondary conductors in direct buried conduit with above-grade appurtenances of standard Company design, excluding throwover service. Throwover service availability and its cost are determined by the Company on an individual basis. Unless otherwise stated, service will be provided at single or two-phase 120/240 volts or, where available, three phase 120/208 volts or 277/480 volts.

## 6.9.5 <u>Design and Ownership</u>

The Company will design, install, own and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service.



PAGE	EFFECTIVE DATE
	August 6, 2020

#### 6.9.6 Rights of Way and Easements

The Applicant shall record and furnish satisfactory rights of way and easements, including legal descriptions of such easements and all survey work associated with producing legal descriptions of such easements, as required by and at no cost to the Company prior to the Company initiating construction. Before the Company will start construction, these rights of way and easements must be cleared by the Applicant of trees, tree stumps and other obstructions that conflict with construction, staked to show property corners and survey control points, and graded to within six inches of final grade, with soil stabilized. In addition, the Applicant shall provide stakes showing final grade along the easement. Such clearing and grading must be maintained by the Applicant during construction by the utility. Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

## 6.9.7 Contribution and Credits

The Applicant shall pay the required contribution upon receipt of written notification from the Company. No utility construction shall commence prior to execution of the Agreement for Underground Construction Standards (Form 9a, under Standard Contract forms) and payment in full of the entire contribution. Where, by mutual agreement, the Applicant performs any of the work normally performed by the Company, the Applicant shall receive a credit for such work in accordance with the credit amounts contained herein, provided that the work is in accordance with Company specifications. Such credits shall not exceed the total differential costs. The credit will be granted after the work has been inspected by the Company and, in the case of Applicant-installed conduit, after the Company pulls all applicable conductors.

#### 6.9.8 Location of Distribution Facilities

Underground distribution facilities will be located, as determined by the Company, to maximize their accessibility for maintenance and operation. The Applicant shall provide accessible locations for meters and transformers when the design of a commercial/industrial building or its appurtenances limit perpetual accessibility for reading, testing, or making necessary repairs and adjustments.

## 6.9.9 Special Conditions

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

#### 6.9.10 Point of Delivery

The point of delivery shall be determined by the Company, but normally will be at or near the part of the building nearest the point at which the Company's electric supply is available to the property. When a location for a point of delivery different from that designated by the Company is requested by the Applicant and approved by the Company, the Applicant shall pay the estimated full cost of the primary/secondary lateral length, including labor and materials, required in excess of that which would have been needed to reach the Company's designated point of delivery. Any redesignation requested by the Applicant shall conform to good safety and construction practices as determined by the Company. Laterals shall be installed, where possible, in a direct line to the point of delivery.

## 6.9.11 Location of Meter and Raceway

The Applicant shall install a meter trough at the point designated by the Company and a raceway to accept the service lateral conductors if needed. Both will be installed in accordance with the Company's specifications.



PAGE	EFFECTIVE DATE
	August 6, 2020

Applicant's Contribution

## 6.9.12 Contribution by Applicant

The Applicant shall pay the Company the average differential cost between installing overhead and underground distribution facilities based on the following:

a) Primary lateral, riser (if from overhead termination point), pad mounted transformer and trench with cable-in-conduit not to exceed 150 feet in radials and 300 feet in loops.

	7 1pp 110 car 11 0 0	OTTELLIS GILLOTT
		From Existing
	From Overhead	Underground
	<b>Termination Point</b>	<b>Termination Point</b>
1) Single phase radial	\$ 3,479.01	\$ 1,137.00
2) Two phase radial	\$ 5,300.88	\$ 624.84
3) Three phase radial (150 KVA)	\$ 7,003.08	\$ 2,616.19
4) Three phase radial (300 KVA)	\$ 12,246.92	\$ 7,254.20
5) Single phase loop	\$ 2,445.18	\$ 107.74
6) Two phase loop	\$ 6,250.97	\$ 859.15
7) Three phase loop (150 KVA)	\$ 7,331.65	\$ 2,944.76
8) Three phase loop (300 KVA)	\$ 11,127.56	\$ 6,134.85

b) Secondary riser and lateral, excluding pedestal or junction box, with connection to Applicant's service cables no greater than 20 feet from Company riser pole.

\$ 164.36
\$ 585.17
\$ 371.58
\$ 742.83

c) Company service cable installed in customer provided and customer installed 2" PVC (for main line switch size limited to 60 amps for 120V, 2 wire service, or 125 amps for 120/240v, 3 wire service) where customer's meter can is at least 5 feet and no more than 100 feet from the Company's pole.

	120v 60 amp	120/240v 125 amp
	2 wire service	3 wire service
1) Installed on a wood pole - accessible locations	\$ 1,180.11	\$ 2,437.50
2) Installed on a wood pole - inaccessible locations	\$ 1,593.17	\$ 2,325.58
3) Installed on a concrete pole - accessible locations	\$ 1,265.21	\$ 2,538.62

d) Pedestal and Padmounted Secondary Junction Box, excluding connections.

2) Pad Mounted Secondary Junction Box – per box

1) Pedestal

a. Small - per pedestal	\$595.79
b. Intermediate - per pedestal	\$679.13
c. Large - per pedestal	\$1,608.78

3) Pad Mounted Secondary Junction Cabinet, used when electrical loads exceed the capacity of the secondary junction box (above) or when the number of the service conductors exceed the capacity of the pad mounted transformer. This charge is only applicable if the majority of the customer's service conductor diameter is less than 500 MCM.

\$2,911.47

Per cabinet (includes connecting up to 12 sets of conductor) \$6,860.84



PAGE	EFFECTIVE DATE
	August 6. 2020

Credit to the

Additional secondary conductors and service tap costs beyond first set will be determined on a case-by-case basis.

e) Primary splice box including splices and cable pulling set-up.

1) Single Phase - per box	\$2,687.55
2) Two Phase - per box	\$5,911.53
3) Three Phase - per box	\$6,942.49

f) Additional installation charge for underground primary laterals including trench and cable-in-conduit which exceed the limits set in 6.9.12 a).

1) Single Phase - per foot	\$ 2.15
2) Two Phase - per foot	\$ 3.00
3) Three Phase - per foot	\$ 4.65

g) Additional installation charge for underground primary laterals including trench and cable-in-conduit extended beyond the Company designated point of delivery to a remote point of delivery.

Single Phase - per foot	\$ 8.24
2) Two Phase - per foot	\$ 11.57
3) Three Phase - per foot	\$ 15.45

- h) The above costs are based upon arrangements that will permit serving the local underground distribution system within the commercial/industrial development from overhead feeder mains. If feeder mains within the commercial/industrial development are deemed necessary by the company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the company the average differential cost between such underground feeder mains within the commercial/industrial development and equivalent overhead feeder mains, as determined by the Company in accordance with Paragraph 6.6.2.
- i) The Company will provide one standby/assistance appointment at no additional charge to the Applicant adding new or additional load to assist with installation of the Applicant's conductors and conduit(s) into a padmounted transformer, pedestal (not to exceed four hours in duration) during normal hours of operation. Additional appointments will be provided upon request, at the Applicant's expense.

## 6.9.13 Contribution Adjustments

Credits will be allowed to the Applicant's contribution listed in Section 6.9.12, where, by mutual agreement, the Applicant in accordance with Company instructions:

		Applicant's Contribution
a)	<ol> <li>Provides trenching and backfilling, and installs company-provided 2" conduit, credit per foot of primary trench:</li> </ol>	\$4.82
	<ol><li>Provides trenching and backfilling, and installs company-provided conduit larger than 2", credit per foot of primary trench:</li></ol>	\$7.20
b)	1) Purchases Company-specified conduit, credit per foot of 2" conduit:	\$0.45
	2) Purchases Company-specified conduit, credit per foot of larger than 2" conduit:	\$1.20
c)	1) Installs a Company-provided primary splice box, credit per splice box:	\$278.22
	2) Installs a Company-provided pedestal, credit per pedestal:	\$75.61
d)	1) Installs a Company-provided concrete pad for a pad-mounted transformer, credit per pad:	\$306.33