



Gulf Power®

Section No. VI
Twenty-Seventh Revised Sheet No. 6.16
Canceling Twenty-Sixth Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE
1 of 10

EFFECTIVE DATE
March 29, 2019

AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

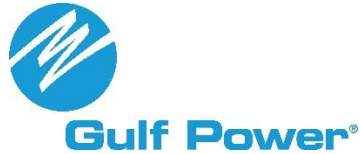
Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.16	\$1.71	\$0.73	\$5.60
8800*	Open Bottom	100	120	41	\$2.72	\$1.55	\$1.03	\$5.30
8800*	Open Bottom w/Shield	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
8800	Acorn	100	120	41	\$13.50	\$4.56	\$1.03	\$19.09
8800	Colonial	100	120	41	\$3.64	\$1.79	\$1.03	\$6.46
8800	English Coach	100	120	41	\$14.73	\$4.89	\$1.03	\$20.65
8800	Destin Single	100	120	41	\$25.36	\$7.87	\$1.03	\$34.26
17600	Destin Double	200	240	82	\$50.55	\$15.16	\$2.06	\$67.77
5400*	Cobrahead	70	84	29	\$4.44	\$2.06	\$0.73	\$7.23
8800*	Cobrahead	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
20000*	Cobrahead	200	233	80	\$5.12	\$2.23	\$2.01	\$9.36
25000*	Cobrahead	250	292	100	\$4.98	\$2.19	\$2.52	\$9.69
46000*	Cobrahead	400	477	164	\$5.24	\$2.26	\$4.13	\$11.63
8800*	Cutoff Cobrahead	100	120	41	\$4.10	\$1.92	\$1.03	\$7.05
25000*	Cutoff Cobrahead	250	292	100	\$5.04	\$2.21	\$2.52	\$9.77
46000*	Cutoff Cobrahead	400	477	164	\$5.25	\$2.26	\$4.13	\$11.64
25000*	Bracket Mount CIS	250	292	100	\$11.53	\$4.03	\$2.52	\$18.08
25000*	Tenon Top CIS	250	292	100	\$11.54	\$4.03	\$2.52	\$18.09

ISSUED BY: Charles S. Boyett



Section No. VI
Fortieth Revised Sheet No. 6.16.1
Canceling Thirty-Ninth Revised Sheet No. 6.16.1

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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge ***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$12.28	\$4.22	\$4.05	\$20.55
20000*	Small ORL	200	233	80	\$11.82	\$4.09	\$2.01	\$17.92
25000*	Small ORL	250	292	100	\$11.38	\$3.98	\$2.52	\$17.88
46000*	Small ORL	400	477	164	\$11.90	\$4.12	\$4.13	\$20.15
20000*	Large ORL	200	233	80	\$19.25	\$6.16	\$2.01	\$27.42
46000*	Large ORL	400	477	164	\$21.68	\$6.85	\$4.13	\$32.66
46000*	Shoebox	400	477	164	\$9.94	\$3.57	\$4.13	\$17.64
16000*	Directional	150	197	68	\$5.59	\$2.32	\$1.71	\$9.62
20000*	Directional	200	233	80	\$8.07	\$3.07	\$2.01	\$13.15
46000*	Directional	400	477	164	\$5.99	\$2.48	\$4.13	\$12.60
125000*	Large Flood	1000	1105	379	\$9.52	\$3.65	\$9.54	\$22.71

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13.64	\$5.72	\$1.81	\$21.17
12000*	Colonial	175	210	72	\$3.77	\$3.00	\$1.81	\$8.58
12000*	English Coach	175	210	72	\$14.87	\$6.08	\$1.81	\$22.76
12000*	Destin Single	175	210	72	\$25.49	\$9.03	\$1.81	\$36.33
24000*	Destin Double	350	420	144	\$50.83	\$16.93	\$3.62	\$71.38
32000*	Small Flood	400	476	163	\$6.13	\$2.64	\$4.10	\$12.87
32000*	Small Parking Lot	400	476	163	\$11.32	\$4.10	\$4.10	\$19.52
100000*	Large Flood	1000	1100	378	\$8.79	\$5.24	\$9.51	\$23.54
100000*	Large Parking Lot	1000	1100	378	\$19.53	\$7.28	\$9.51	\$36.32

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$15.47	\$5.58	\$1.64	\$22.69
13000*	Colonial	150	190	65	\$4.81	\$2.62	\$1.64	\$9.07
13000*	English Coach	150	190	65	\$15.82	\$5.68	\$1.64	\$23.14
13000*	Destin Single	150	190	65	\$33.54	\$10.62	\$1.64	\$45.80
26000*	Destin Double	300	380	130	\$66.95	\$20.44	\$3.27	\$90.66
33000*	Small Flood	350	400	137	\$6.86	\$3.38	\$3.45	\$13.69
33000*	Shoebox	350	400	137	\$8.21	\$3.76	\$3.45	\$15.42
68000*	Flood	750	840	288	\$7.08	\$5.67	\$7.25	\$20.00

ISSUED BY: Charles S. Boyett



Gulf Power®

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Thirtieth Revised Sheet No. 6.17
Canceling Twenty-Ninth Revised Sheet No. 6.17

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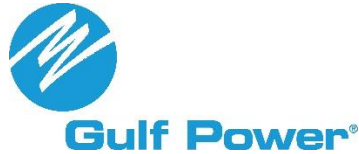
**EFFECTIVE DATE
March 29, 2019**

(Continued from Rate Schedule OS, Sheet No. 6.16.1)

LED

Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acorn	75	75	26	\$18.16	\$9.38	\$0.65	\$28.19
4440*	Street Light	72	72	25	\$14.09	\$4.82	\$0.63	\$19.54
2820*	Acorn A5	56	56	19	\$26.12	\$8.08	\$0.48	\$34.68
5100*	Cobrahead S2	73	73	25	\$6.18	\$4.03	\$0.63	\$10.84
10200*	Cobrahead S3	135	135	46	\$7.61	\$4.65	\$1.16	\$13.42
6320*	ATB071 S2/S3	71	71	24	\$7.71	\$5.25	\$0.60	\$13.56
9200*	ATB1 105 S3	105	105	36	\$11.26	\$6.32	\$0.91	\$18.49
23240*	ATB2 280 S4	280	280	96	\$12.74	\$7.34	\$2.42	\$22.50
7200*	E132 A3	132	132	45	\$28.18	\$8.24	\$1.13	\$37.55
9600*	E157 SAW	157	157	54	\$19.07	\$5.69	\$1.36	\$26.12
7377*	WP9 A2/S2	140	140	48	\$42.86	\$14.20	\$1.21	\$58.27
15228*	Destin Double	210	210	72	\$65.58	\$31.37	\$1.81	\$98.76
9336*	ATB0 108	108	108	37	\$7.13	\$4.64	\$0.93	\$12.70
3640*	Colonial	45	45	15	\$7.66	\$4.92	\$0.38	\$12.96
5032*	LG Colonial	72	72	25	\$9.64	\$5.79	\$0.63	\$16.06
4204	Security Lt	43	43	15	\$4.67	\$2.79	\$0.38	\$7.84
5510	Roadway 1	62	62	21	\$5.62	\$3.57	\$0.53	\$9.72
32327	Galleon 6sq	315	315	108	\$20.26	\$10.72	\$2.72	\$33.70
38230	Galleon 7sq	370	370	127	\$22.46	\$11.94	\$3.20	\$37.60
53499	Galleon 10sq	528	528	181	\$31.06	\$15.98	\$4.56	\$51.60
36000*	Flood 421 W	421	421	145	\$17.55	\$9.69	\$3.65	\$30.89
5355	Wildlife Cert	106	106	36	\$17.22	\$9.14	\$0.91	\$27.27
8300	Evolve Area	72	72	25	\$12.92	\$6.95	\$0.63	\$20.50
8022	ATB0 70	72	72	25	\$7.56	\$4.54	\$0.63	\$12.73
11619	ATB0 100	104	104	36	\$8.11	\$4.78	\$0.91	\$13.80
30979	ATB2 270	274	274	94	\$14.64	\$7.95	\$2.37	\$24.96
9514	Roadway 2	95	95	33	\$6.14	\$3.79	\$0.83	\$10.76
15311	Roadway 3	149	149	51	\$8.46	\$4.86	\$1.28	\$14.60
28557	Roadway 4	285	285	98	\$11.56	\$6.44	\$2.47	\$20.47
5963	Colonial Large	72	72	25	\$9.00	\$5.08	\$0.63	\$14.71
4339	Colonial Small	45	45	15	\$8.61	\$4.89	\$0.38	\$13.88
8704	Acorn A	81	81	28	\$19.00	\$9.48	\$0.70	\$29.18
7026	Destin I	99	99	34	\$31.94	\$15.16	\$0.86	\$47.96
37400	Flood Large	297	297	102	\$16.85	\$8.39	\$2.57	\$27.81
28700	Flood Medium	218	218	75	\$14.38	\$7.30	\$1.89	\$23.57
18600	Flood Small	150	150	52	\$12.40	\$6.30	\$1.31	\$20.01

ISSUED BY: Charles S. Boyett



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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.19	\$1.36	\$1.69	\$5.24
3200*	Cobrahead	100	114	39	\$4.06	\$1.90	\$0.98	\$6.94
7000*	Cobrahead	175	195	67	\$3.69	\$1.78	\$1.69	\$7.16
9400*	Cobrahead	250	277	95	\$4.85	\$2.16	\$2.39	\$9.40
17000*	Cobrahead	400	442	152	\$5.30	\$2.25	\$3.83	\$11.38
48000*	Cobrahead	1000	1084	372	\$10.63	\$3.91	\$9.36	\$23.90
17000*	Directional	400	474	163	\$7.97	\$3.02	\$4.10	\$15.09

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.76.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.10.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$12.76.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.65.

Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$16.94.

Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$13.85.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.60.*

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.80.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$19.77.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$20.66.

Charge for 30 ft. wood pole \$4.29.*

Charge for 30 ft. concrete pole \$8.95.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$42.36.*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$22.90.

ISSUED BY: Charles S. Boyett



(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$20.93.
- Charge for 35 ft. concrete pole \$13.04.
- Charge for 35 ft. concrete pole (Tenon Top) \$18.00.
- Charge for 35 ft. wood pole \$6.22.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$25.67.
- Charge for 40 ft. wood pole \$7.64.
- Charge for 45 ft. concrete pole (Tenon Top) \$23.63.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.48.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.75.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.72.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.70.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.57.
- Charge for optional 100 amp relay \$25.59.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$35.42.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$50.49.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: Charles S. Boyett



Section No. VI
Twenty-Ninth Revised Sheet No. 6.20
Canceling Twenty-Eighth Revised Sheet No. 6.20

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EFFECTIVE DATE
March 29, 2019

(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: Charles S. Boyett



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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh **</u>	<u>Relamping Charge</u>	<u>Energy Charge ***</u>	<u>Total Charge</u>
8800	100	120	41	\$0.70	\$1.03	\$1.73
16000*	150	197	68	\$0.69	\$1.71	\$2.40
20000*	200	233	80	\$0.71	\$2.01	\$2.72
25000*	250	292	100	\$0.72	\$2.52	\$3.24
46000*	400	477	164	\$0.71	\$4.13	\$4.84
125000*	1000	1105	379	\$0.91	\$9.54	\$10.45

Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh **</u>	<u>Relamping Charge</u>	<u>Energy Charge ***</u>	<u>Total Charge</u>
32000*	400	476	163	\$0.84	\$4.10	\$4.94
100000*	1000	1100	378	\$3.11	\$9.51	\$12.62

* Not Available for New Installation

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$6.22.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: Charles S. Boyett



Section No. VI
Nineteenth Revised Sheet No. 6.22
Canceling Eighteenth Revised Sheet No. 6.22

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EFFECTIVE DATE
March 29, 2019

(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

ISSUED BY: Charles S. Boyett



Section No. VI
Twenty-Fifth Revised Sheet No. 6.23
Canceling Twenty-Fourth Revised Sheet No. 6.23

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9 of 10	March 29, 2019

(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.744 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

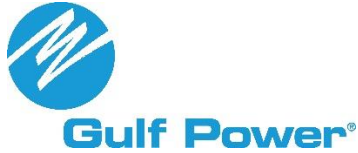
TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Charles S. Boyett



Section No. VI
Thirty-Second Revised Sheet No. 6.24
Canceling Thirty-First Revised Sheet No. 6.24

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EFFECTIVE DATE
January 1, 2021

(Continued from Rate Schedule OS, Sheet No. 6.23)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

STORM PROTECTION:

See Sheet No. 6.31

STORM RESTORATION:

See Sheet No. 6.25

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tiffany Cohen